

Trends in Technologies for Utilizing CO₂ Derived from Thermal Power Plants and the Challenges of Applying them to the Civil Engineering Sector (Outline)

March 2024

The Task Force for the Research and Study of Civil Engineering Technologies for Utilizing CO₂ Derived from Thermal Power Plants, under the Subcommittee on New Technologies and Energy of the Energy Committee in the JSCE

The Task Force for the Research and Study of Civil Engineering Technologies for Utilizing CO₂ Derived from Thermal Power Plants (commonly abbreviated the Carbon Recycle Task Force; referred to as the “CR Task Force” in this document) was established under the Subcommittee on New Technologies and Energy of the Energy Committee in the JSCE.

The purposes of the activities of the CR Task Force are threefold as shown below:

- (1) Conduct research on civil engineering technologies that contribute to the dissemination and promotion of carbon recycling;
- (2) Study future social systems, business models, and value chains; and
- (3) Identify and organize technical challenges, as well as challenges related to systems, laws and regulations.

The CR Task Force carried out activities from July 2021 to September 2023 and published a report titled “Trends in Technologies for Utilizing CO₂ Derived from Thermal Power Plants and the Challenges of Applying them to the Civil Engineering Sector” (in Japanese).

<https://committees.jsce.or.jp/enedobo0302/node/7>

This material is the English translation of the composition of the CR Task Force, the table of contents of the report, the CO₂ countermeasure technologies related to the core content of the report (as mentioned in Item (1) above) in the concrete and cement sectors, and individual data on these technologies (Appendix) for the purpose of disseminating the outcomes of the task force's activities both domestically and internationally.

This material uses the same figure and table numbers as those in the report, and figures illustrating mechanisms are provided with reference page numbers from the report.

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Composition of the CR Task Force



Classification	Name	Affiliation and title	Remarks
Secretary	Kinya Sakanishi	Senior Manager, Innovative Human Resources Department, the National Institute of Advanced Industrial Science and Technology	
Committee member and secretary	Tadashi Matsumoto	General Manager in Charge of the Domestic CCS Project Task, Corporate Planning & Administration Office, Corporate Planning & Administration Department, Electric Power Development Co., Ltd.	
Committee member	Tomoaki Oshiro	Power Generation and Operation Group Manager, Power Generation Department, Power Generation Division, the Okinawa Electric Power Company, Incorporated	Until June 2022
	Kaname Ishikawa	Power Generation and Operation Group Manager, Power Generation Department, Power Generation Division, the Okinawa Electric Power Company, Incorporated	From July 2022
	Noriharu Onishi	Senior Manager, Second Civil Engineering Marketing Department, Civil Engineering Division, Nishimatsu Construction Co., Ltd.	
	Hiroo Oyama	Manager, Project Promotion Department, Civil Engineering Management Division, Kajima Corporation	
	Seiji Kato	Chief Researcher, Civil Engineering Group, Power Technology Research Institute, Technology Development Division, Chubu Electric Power Co., Inc.	
	Ryoma Kitagaki	Associate Professor, Laboratory of Building Materials, Research Group of Structural Engineering and Materials, Division of Architecture, Faculty of Engineering, Hokkaido University	
	Chikao Sannou	General Manager, Civil Engineering Technology Team, Civil and Architectural Engineering Department, Hokuriku Electric Power Company	
	Takehiro Shibuya	Chief of Civil & Architectural Engineering Management Unit, Civil & Architectural Engineering Group, O&M E Operation Division, JERA Co., Inc.	
	Noriaki Shimizu	General Marketing Manager, Business Development & Marketing Division-Civil Engineering, Shimizu Corporation	Until March 2022
	Makoto Takagi	General Marketing Manager, Business Development & Marketing Division-Civil Engineering, Shimizu Corporation	From April 2022
	Akiro Shimota	Research Counselor, Meteorology and Fluid Science Division, Sustainable System Research Laboratory, Central Research Institute of Electric Power Industry	
	Takeshi Takagi	Deputy Chief, Civil and Architectural Engineering Department (Civil and Architectural Engineering Business), Tohoku Electric Power Co., Ltd.	
	Yuji Tsubota	Deputy Chief, Renewable Energy and Civil Engineering Management Group, Power Generation Division, the Chugoku Electric Power Co., Inc.	
	Yoshiyuki Matsumoto	Energy Business Development Department Manager, Business Development Division, Hazama Ando Corporation	
Observer	Hiroshi Tsuchiya	Head of Carbon Recycle Office, Commissioner's Secretariat, Agency for Natural Resources and Energy, the Ministry of Economy, Trade and Industry	Until June 2022
	Yumiko Hata	Director, Carbon Management Division, Natural Resources and Fuel Department, Agency for Natural Resources and Energy, the Ministry of Economy, Trade and Industry	From July 2022
Observer (Chairperson of the Subcommittee on New Technologies and Energy)	Yasuhide Yamada	Executive Officer (Environment and Energy), Corporate Planning Division, Shimizu Corporation	
Observer (Secretary of the Subcommittee on New Technologies and Energy)	Yohei Sumikawa	Team Leader, Planning Group, Civil & Architectural Engineering Management Office, Engineering Strategy Unit, Tokyo Electric Power Company Holdings, Inc.	Until August 2022
	Masayuki Masuda	Senior Researcher, Energy & Environment Division, R&D Department, TEPCO Research Institute, Tokyo Electric Power Company Holdings, Inc.	From June 2022

* The names, affiliations and titles of the committee members are based on those at the time of the 10th subcommittee meeting (September 28, 2023).

* When a committee member is replaced, the affiliation and title of the outgoing member are those at the time of the replacement, and the affiliation and title of the new member are as listed above.

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Introduction of CO₂ Countermeasure Technologies in Concrete and Cement Sectors

Chapter 3 CR-Related Civil Engineering Technologies

3.1 Technological Area of CR

3.1.1 Classification of CR Technologies

(1) Expected CO₂ capture methods

a) **Low CO₂ Concentration in the Atmosphere: Direct Air Capture (DAC)**

b) **High CO₂ Concentration in Exhaust Gas: Carbon Capture (CC)**

(2) Methods of storing and utilizing CO₂

a) **Simple storage of CO₂: Storage (S)**

Use of a storage device whose sole purpose is continuous management of the input and output of CO₂.

b) **Utilization associated with storage of CO₂: Utilization and Storage (US)**

A method that uses structures or structural members capable of providing additional services.

(3) Treatment of CO₂ after storage and utilization

a) CO₂ can be released as a gas with the expectation that it will be recaptured.
(Production of synthetic resins or bioethanol using CO₂)

b) **CO₂ can be fixed for a long period in one place while exerting functions beyond storage.**

(Incorporation into artificial minerals like cement and concrete, natural minerals like soil, or plants (e.g., wood and algae))

In the construction field: DAC + CC + US ⇒ DACCUS ⇒ CCUS

3.1.2 Positioning of Civil Engineering Technology

(1) DACCUS and CCUS

DACCUS	CCUS
DAC Coat and CCC (C ⁴ S)	25 other technologies

(2) Comparison between DAC and CC

	DAC	CC
CO ₂ concentration	Low concentration	High
Applies to	Atmosphere	Thermal power plant and other facilities
CO ₂ fixation	Low	High

(3) Evaluation method

Current method (in the report)	LCA
Net CO ₂ emission reduction compared to the CO ₂ emissions from conventional products with identical functions, excluding the shipping and transportation of the products.	Net CO ₂ fixation in identical products, calculated by subtracting the CO ₂ emissions during the production or treatment of the products from the amount of CO ₂ fixed in the products.

- Decrease in CO₂ emission reduction due to the reduction in CO₂ emissions during the onshore transportation of products (influence of onshore transportation).
- In the cement and concrete sectors, calcium silicate and calcium aluminate consume a large quantity of CO₂ through CO₂ fixation, which leads to enhanced strength and durability of the concrete (technological innovation).
- Commercialization of CCUS products that can reduce CO₂ emissions as much as possible.

To continuously motivate ongoing efforts toward reducing CO₂ emissions, net CO₂ emission reductions from conventional products with identical functions, excluding shipping and transportation, have been established as an evaluation criterion.

3.2 Technologies in the Concrete and Cement Sectors

3.2.1 Introduction of Domestic and Overseas Technologies

(1) Trends in CR overseas

Table 3.2-1 Selection of prospective candidate technologies for carbonate production

Evaluation criteria	1. Direct utilization of exhaust gas from thermal power plants	2. Development stage (maturity of technology)	3. Feasibility of the design of commercial scale plants	4. CO ₂ emission reduction	5. Economic performance	6. Marketability	Rating
1. GreenOre	◎	○	◎	○	○	◎	12
2. O.C.O. Technology	○	◎	◎	○	○	◎	12
3. Blue Planet	◎	◎	○	△	△	△	7
4. Solidia	○	◎	◎	○	△	○	9
5. CarbonCure	○	◎	◎	△	○	○	9
6. Carbon Capture Machine	◎	△	○	△	△	△	4
7. Carbon Upcycling UCLA	◎	△	○	○	△	○	6
8. Mineral Carbonation	○	◎	○	△	△	○	6

Point allocation: ◎ Excellent = 3 points, ○ Good = 1 point, △ Normal or inferior = 0 points

Source: Summary of the “Feasibility Study on Overseas Carbon Recycle Technologies” for the Study on the Advancement of Overseas Coal Development under the 2019 Overseas Coal Development Support Project, 2020 by the Japan Organization for Metals and Energy Security (JOGMEC).

(2) Domestic trends in CR (Pages 35 to 54 of the main text)

Table 3.2-2 List of CR technologies in Japan

No.	CO ₂ countermeasure technologies	Company or organization that introduces the technology
(1)	CO ₂ -SUICOM	Kajima Corporation
(2)	CO ₂ -TriCOM	The Chugoku Electric Power Co., Inc.
(3)	DAC Coat	Shimizu Corporation
(4)	Concrete using carbonated recycled aggregate	Tokyo Electric Power Company Holdings, Inc.
(5)	CarbonCure	Mitsubishi Corporation
(6)	T-Carbon Mixing	Taisei Corporation
(7)	O.C.O Technology Limited	Kobelco Eco-Solutions Co., Ltd. and Mitsubishi Corporation
(8)	Blue Planet	Mitsubishi Corporation
(9)	CCC (C ⁴ S Project)	The University of Tokyo and Hokkaido University
(10)(15)(24)(26)	T-eConcrete series	Taisei Corporation
(11)	Clean-Crete N	Obayashi Corporation
(12)	SUSMICS-C	Shimizu Corporation
(13)	LigninCrete	Obayashi Corporation
(14)	ECM Concrete	Kajima Corporation
(16)	Super Green Concrete	Maeda Corporation
(17)	LHC (Low Carbon High-performance Concrete)	Hazama Ando Corporation
(18)	BBFA High Strength Concrete	Hazama Ando Corporation
(19)	Ashcrete	Hazama Ando Corporation
(20)	Geopolymer (Geopoly)	Nishimatsu Construction Co., Ltd.
(21)	AAM Concrete	Nishimatsu Construction Co., Ltd.
(22)	Cast-in-place Geopolymer (PolymerCrete)	Obayashi Corporation
(23)	Sustain-Crete	Sumitomo Mitsui Construction Co., Ltd.
(25)	Clean-Crete	Obayashi Corporation
(27)	Slagrete	Toda Corporation

- Classification of technologies related to CO₂ absorption and utilization (Page 38 of the main text)

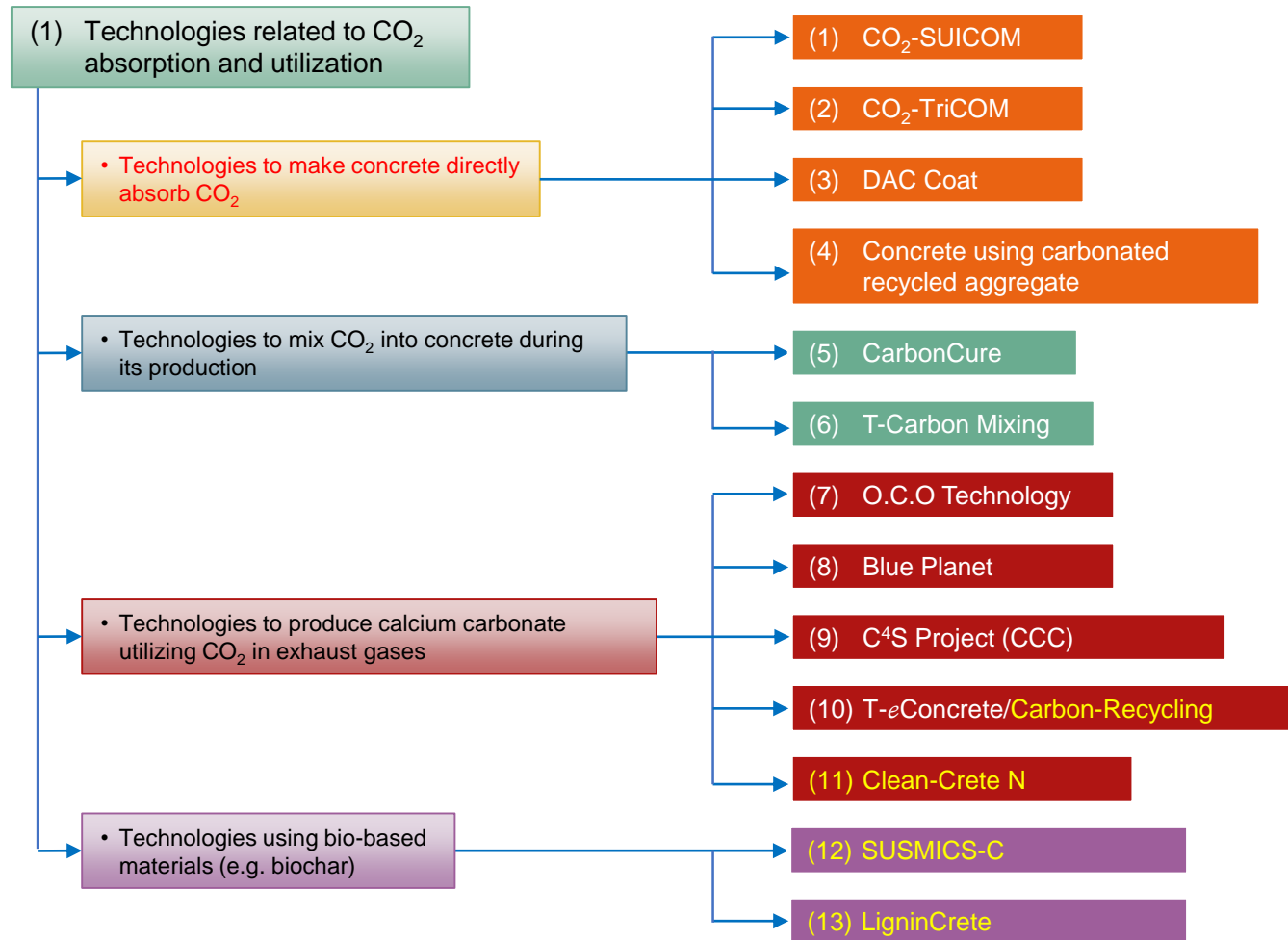


Figure 3.2-1 Technologies for CO₂ absorption and utilization

- Classification of technologies related to CO₂ emission reduction (Page 38 of the main text)

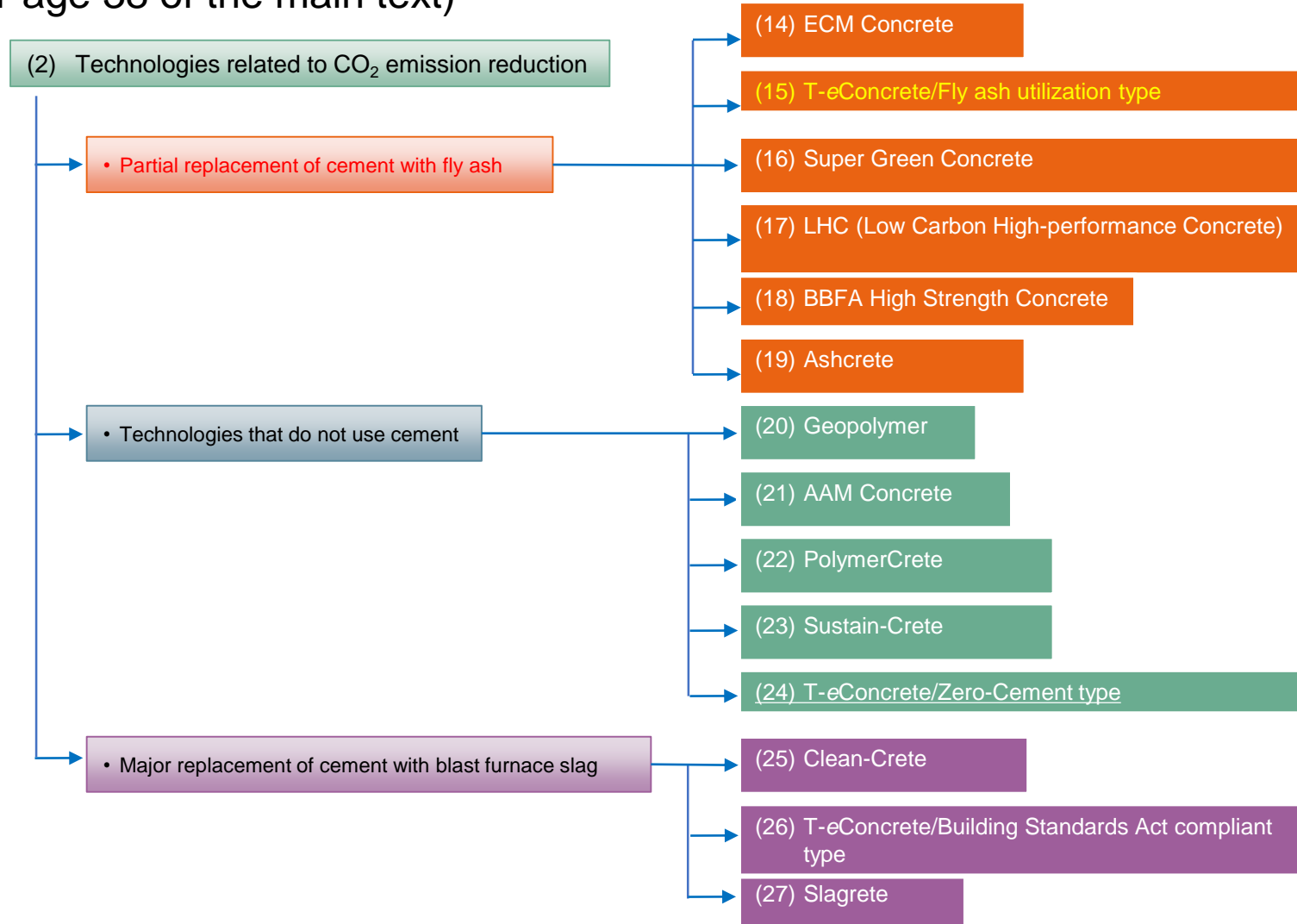


Figure 3.2-2 Technologies for CO₂ emission reduction

- Example 1 - Technology to make concrete directly absorb CO₂: CO₂-SUICOM (Page 40 of the main text)

(1) CO₂-SUICOM

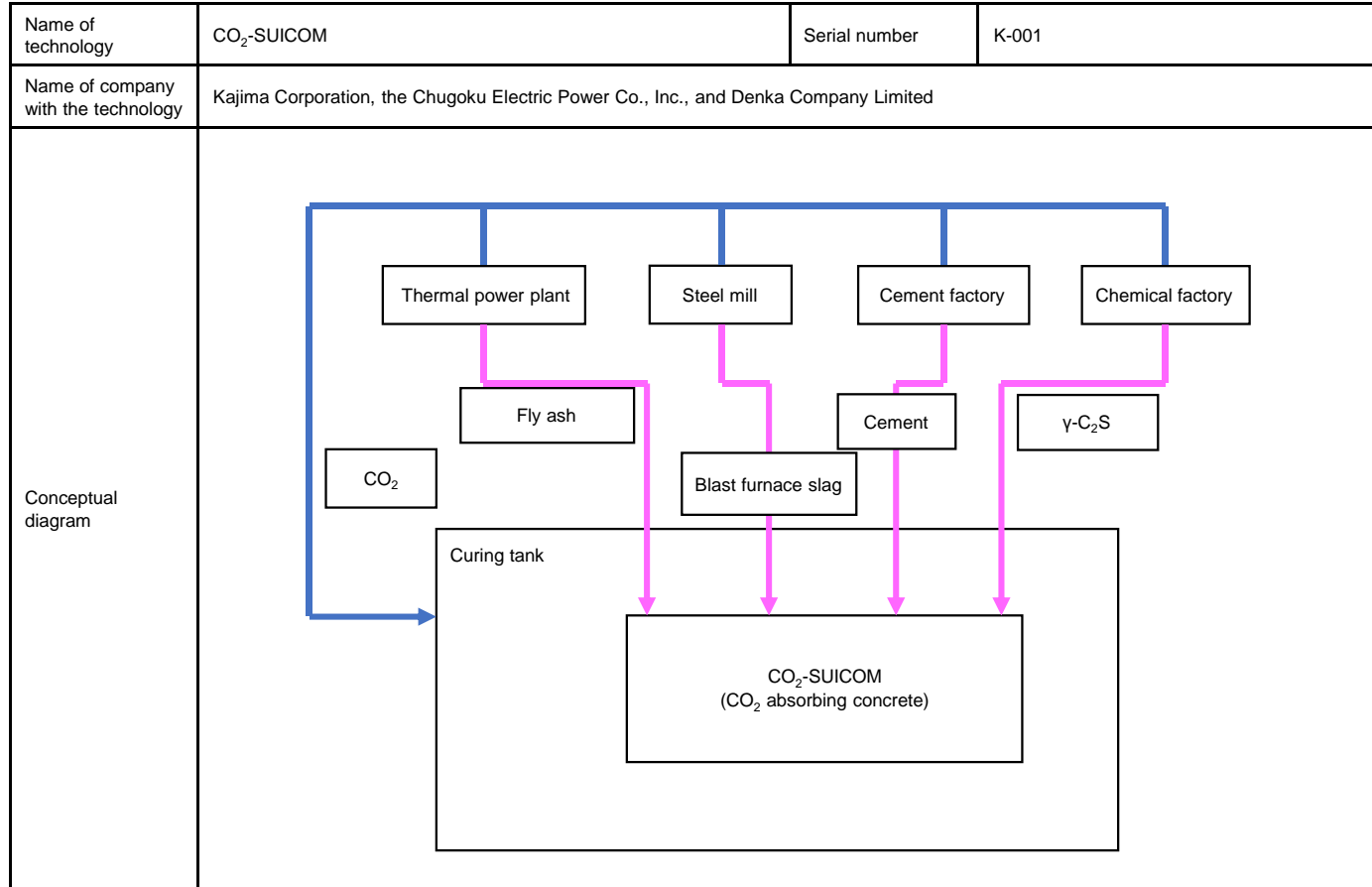


Figure 3.2-3 How CO₂-SUICOM works

- Example 2 - Technology to mix CO₂ into concrete during its production: T-Carbon Mixing (Page 42 of the main text)

(6) T-Carbon Mixing

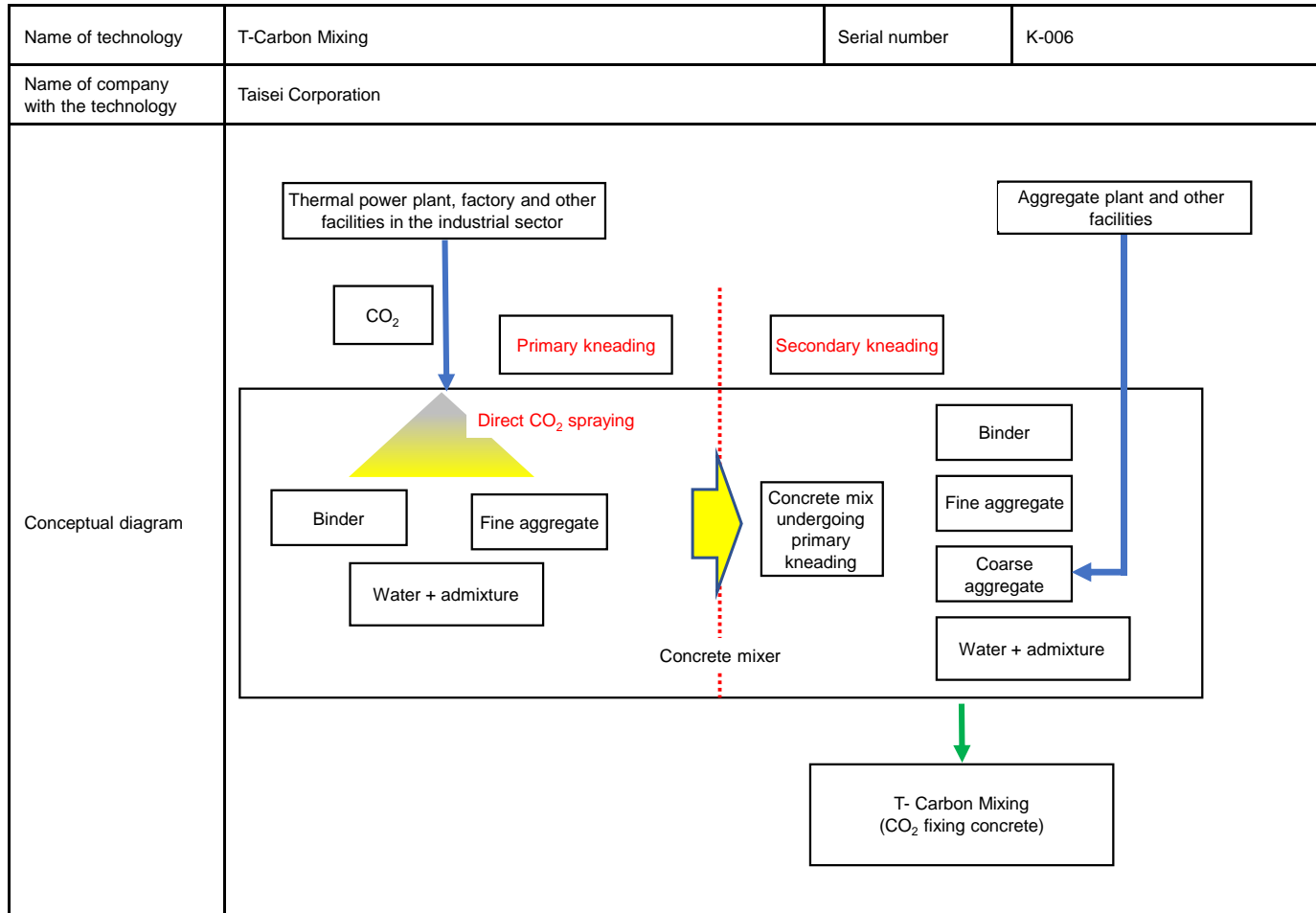


Figure 3.2-4 How T-Carbon Mixing works

- Example of technology that incorporates CO₂ as calcium carbonate: O.C.O Technology (Page 43 of the main text)

(7) O.C.O Technology

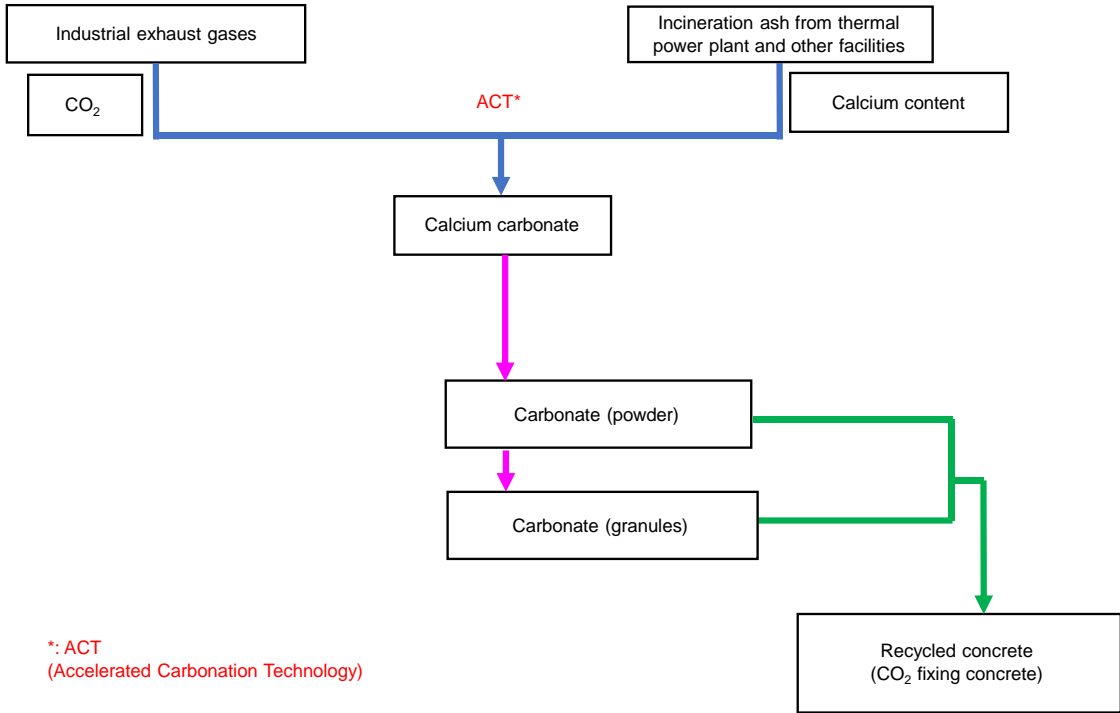
Name of technology	O.C.O Technology	Serial number	K-007
Name of company with the technology	Mitsubishi Corporation		
Conceptual diagram	 <p>The diagram illustrates the O.C.O Technology process. It starts with 'Industrial exhaust gases' and 'CO₂' entering from the left, and 'Incineration ash from thermal power plant and other facilities' and 'Calcium content' entering from the right. These inputs are processed by 'ACT*' (Accelerated Carbonation Technology), shown as a red arrow, to produce 'Calcium carbonate'. This intermediate product is then processed into 'Carbonate (powder)', which is further refined into 'Carbonate (granules)'. Finally, the 'Carbonate (granules)' are used to produce 'Recycled concrete (CO₂ fixing concrete)', indicated by a green arrow.</p> <p>*: ACT (Accelerated Carbonation Technology)</p>		

Figure 3.2-5 How O.C.O Technology works

- Example of technology that uses biochar:
SUSMICS-C (Page 45 of the main text)

(12) SUSMICS-C

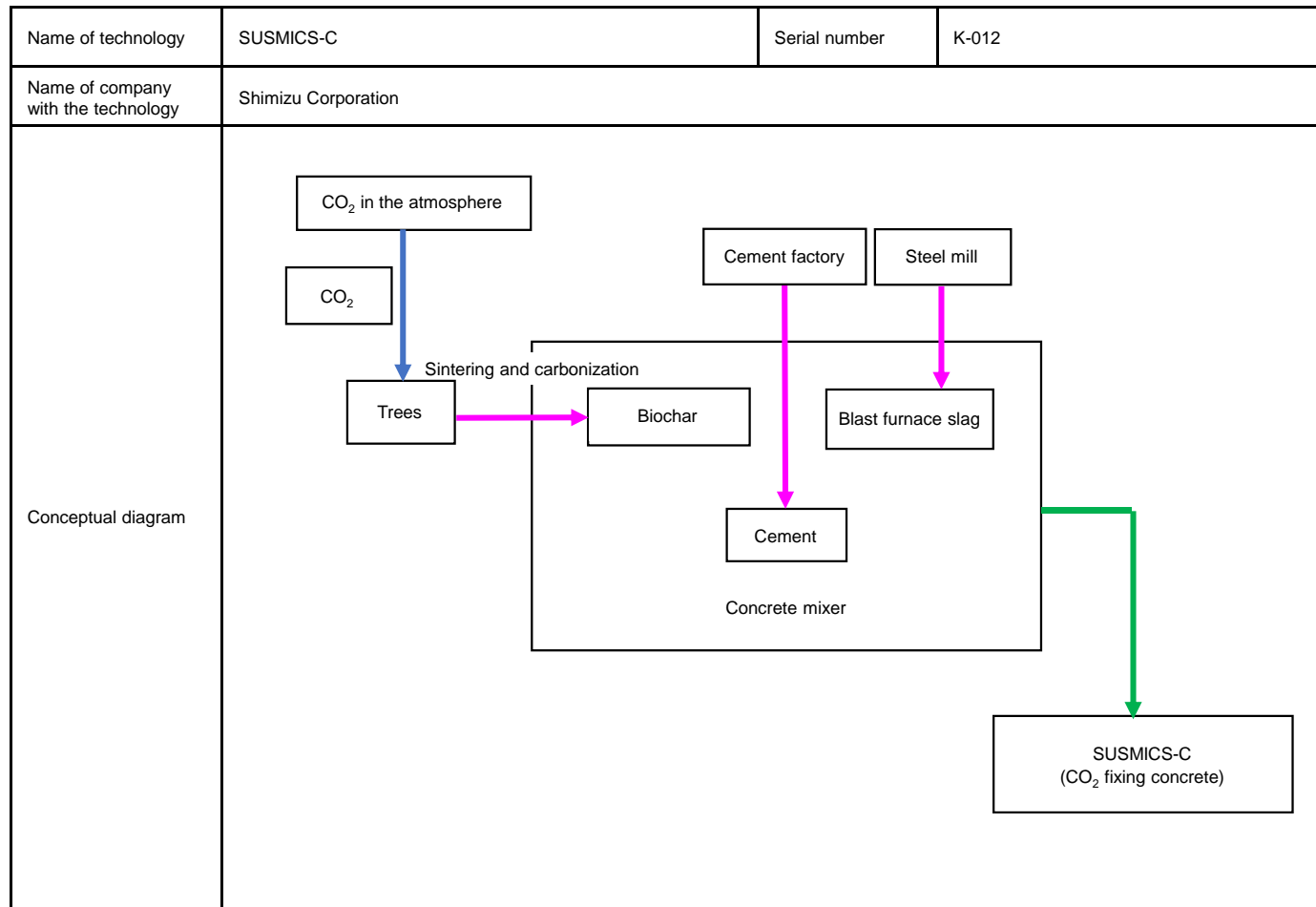


Figure 3.2-6 How SUSMICS-C works

- Example of technology that partially replaces cement with fly ash: ECM Concrete (Page 47 of the main text)

(1) ECM (Energy, CO₂, Minimum) Concrete

Name of technology	ECM Concrete	Serial number	T-001	
Name of company with the technology	Kajima Corporation and Takenaka Corporation			
Compositional summary	Constituent materials	Applicability	Remarks	
	Cement	○		
	Fly ash	—		
	Blast furnace slag	○	Replacement of 60 to 70% of conventional cement	
	Silica fume	—		
	Other	○	Use of gypsum	
	CO ₂ reduction rate		Approximately 60%	
	Acquisition of the building material technical performance certificate (GBRC Material Performance Certificate No. 13-11, Revision No. 2 by the General Building Research Corporation of Japan)			

Figure 3.2-7 Composition of ECM Concrete

- Example of technology that does not use cement at all:
Geopolymer (Page 50 of the main text)

(7) Geopolymer (Low-carbon concrete)

Name of technology	Geopolymer (Low-carbon concrete)		Serial number	T-007
Name of company with the technology	National Institute of Technology, Oita College, Yamaguchi University, NIHON KOGYO CO., LTD., and Nishimatsu Construction Co., Ltd.			
Compositional summary	Constituent materials	Applicability	Remarks	
	Cement	—	Not applicable	
	Fly ash	○	As alkali silica powder	
	Blast furnace slag	○	As alkali silica powder	
	Silica fume	—		
	Other	○	An alkali silica solution in which water glass and caustic soda are mixed	
	CO ₂ reduction rate		Approximately 80% (MAX)	

Figure 3.2-8 Composition of Geopolymer

- Example of technology that replaces a significant portion of the cement with blast furnace slag: Clean-Crete (Page 52 of the main text)

(12) Clean-Crete

Name of technology	Clean-Crete	Serial number	T-012	
Name of company with the technology	Obayashi Corporation			
Compositional summary	Constituent materials	Applicability	Remarks	
	Cement	○	Partial replacement of conventional cement with blast furnace slag and fly ash	
	Fly ash	○		
	Blast furnace slag	○		
	Silica fume	—		
	Other	○		
	CO ₂ reduction rate		Approximately 80%	

Figure 3.2-9 Composition of Clean-Crete

